

Line No.	Fuel	Total ⁽¹⁾	Jan
1	Michoud	55,692	-
2	Union	64,655,563	357,179
3	Total Fuel Expense	64,711,255	357,179
4			
5	Fuel Oil Period Costs	3,674	-
6	Total Recoverable Fuel through Fuel Adjustment	64,714,929	357,179
7	Non-Recoverable Fuel Items	-	-
8	Total Accounts 501 & 547	64,714,929	357,179
9			
10	<u>Recoverable Purchases in Account 555</u>		
11	555 002 System Purchases from Others (Energy)	29,397,625	7,289,809
12	555 005 Co-Generation	5,925	243
13	555 010 Resource Plan Purchases Energy	46,698,257	2,340,735
14	555 010 Resource Plan Purchases Capacity - EAI MSS4	32,225,803	2,633,495
15	555 010 Resource Plan Purchases Capacity - River Bend	30,290,781	1,719,699
16	555 200 ENOI Share Grand Gulf Energy	12,189,000	42,156
17	555 200 ENOI Share Grand Gulf Capacity	101,187,034	8,793,033
18	Subtotal Recoverable Purchases before Adjustments	251,994,425	22,819,169
19	Adjustments:		
20	Grand Gulf Capacity Costs in Base	(90,625,000)	(7,517,000)
21	Total Adjustments	(90,625,000) #	(7,517,000)
22	Total Recoverable Purchases through Fuel Adjustment	161,369,425	15,302,169
23			
24	<u>Non-Recoverable Purchases in Account 555</u>		
25	555 001 System Company's Purchases ⁽²⁾	(3,832,177)	-
26	555 002 System Purchases from Others (Capacity)	12,565	1,934
27	555 010 Resource Plan Purchases Capacity - Algiers PPA	15,699,533	1,295,542
28	555 010 Resource Plan Purchases Capacity - Ninemile 6	17,606,959	1,625,531
29	555 015 MISO Schedule 24 Admin	98,590	3,493
30	555 900 Capacity Deferral	552,177	(110,422)
31	Total Purchases Not Recoverable through Fuel Adjustment	30,137,647 #	2,816,078 #

Line No.	Fuel	Total ⁽¹⁾	Jan
32			
33	Total Purchases in Account 555	282,132,071	25,635,247

Notes:

⁽¹⁾ Reference Schedule F, EX-1.4 - 1.5

⁽²⁾ Accounting Estimate related to Opportunity Sales Case

**Entergy New
Cost of
Fuel Adjustment
Elec
For the Test Year End**

Line No.	Fuel	Feb	Mar
1	Michoud	(2,308)	-
2	Union	5,996,092	6,020,952
3	Total Fuel Expense	5,993,784	6,020,952
4			
5	Fuel Oil Period Costs	-	(143)
6	Total Recoverable Fuel through Fuel Adjustment	5,993,784	6,020,810
7	Non-Recoverable Fuel Items	-	-
8	Total Accounts 501 & 547	5,993,784	6,020,810
9			
10	<u>Recoverable Purchases in Account 555</u>		
11	555 002 System Purchases from Others (Energy)	354,744	320,958
12	555 005 Co-Generation	995	598
13	555 010 Resource Plan Purchases Energy	3,041,600	3,890,146
14	555 010 Resource Plan Purchases Capacity - EAI MSS4	2,551,286	2,632,556
15	555 010 Resource Plan Purchases Capacity - River Bend	2,211,797	2,177,352
16	555 200 ENOI Share Grand Gulf Energy	1,128,295	1,436,408
17	555 200 ENOI Share Grand Gulf Capacity	8,141,993	8,132,600
18	Subtotal Recoverable Purchases before Adjustments	17,430,710	18,590,618
19	Adjustments:		
20	Grand Gulf Capacity Costs in Base	(7,429,000)	(6,138,000)
21	Total Adjustments	(7,429,000)	(6,138,000)
22	Total Recoverable Purchases through Fuel Adjustment	10,001,710	12,452,618
23			
24	<u>Non-Recoverable Purchases in Account 555</u>		
25	555 001 System Company's Purchases ⁽²⁾	-	-
26	555 002 System Purchases from Others (Capacity)	1,934	2,134
27	555 010 Resource Plan Purchases Capacity - Algiers PPA	1,156,127	1,243,884
28	555 010 Resource Plan Purchases Capacity - Ninemile 6	1,319,080	1,463,809
29	555 015 MISO Schedule 24 Admin	8,268	9,801
30	555 900 Capacity Deferral	942,088	542,748
31	Total Purchases Not Recoverable through Fuel Adjustment	3,427,498 #	3,262,375 #

Entergy New
Cost of
Fuel Adjustmen
Elec
For the Test Year End

Line No.	Fuel	Feb	Mar
32			
33	Total Purchases in Account 555	20,858,208	21,852,993

Notes:

⁽¹⁾ Reference Schedule F, EX-1.4 - 1.5

⁽²⁾ Accounting Estimate related to Opportunity Sales Case

Orleans, LLC
Service
t Data - Period I
ctric
ed December 31, 2017

Line No.	Fuel	Apr	May
1	Michoud	58,000	-
2	Union	5,365,085	6,642,191
3	Total Fuel Expense	5,423,085	6,642,191
4			
5	Fuel Oil Period Costs	-	-
6	Total Recoverable Fuel through Fuel Adjustment	5,423,085	6,642,191
7	Non-Recoverable Fuel Items	-	-
8	Total Accounts 501 & 547	5,423,085	6,642,191
9			
10	<u>Recoverable Purchases in Account 555</u>		
11	555 002 System Purchases from Others (Energy)	3,233,071	743,824
12	555 005 Co-Generation	840	769
13	555 010 Resource Plan Purchases Energy	3,809,031	4,393,461
14	555 010 Resource Plan Purchases Capacity - EAI MSS4	2,773,793	2,588,606
15	555 010 Resource Plan Purchases Capacity - River Bend	2,566,560	2,543,907
16	555 200 ENOI Share Grand Gulf Energy	649,462	1,551,404
17	555 200 ENOI Share Grand Gulf Capacity	9,020,088	8,168,147
18	Subtotal Recoverable Purchases before Adjustments	22,052,846	19,990,117
19	Adjustments:		
20	Grand Gulf Capacity Costs in Base	(7,448,000)	(7,092,000)
21	Total Adjustments	(7,448,000)	(7,092,000)
22	Total Recoverable Purchases through Fuel Adjustment	14,604,846	12,898,117
23			
24	<u>Non-Recoverable Purchases in Account 555</u>		
25	555 001 System Company's Purchases ⁽²⁾	-	-
26	555 002 System Purchases from Others (Capacity)	1,934	2,067
27	555 010 Resource Plan Purchases Capacity - Algiers PPA	1,421,757	1,244,104
28	555 010 Resource Plan Purchases Capacity - Ninemile 6	1,513,883	1,381,370
29	555 015 MISO Schedule 24 Admin	8,933	10,256
30	555 900 Capacity Deferral	(205,301)	2,142,570
31	Total Purchases NOT Recoverable through Fuel Adjustment	2,741,206 #	4,780,367 #

Orleans, LLC
Service
t Data - Period I
ctric
ed December 31, 2017

Line No.	Fuel	Apr	May
32			
33	Total Purchases in Account 555	24,794,052	24,770,484

Notes:
(1) Reference Schedule F, EX-1.4 - 1.5
(2) Accounting Estimate related to Opportunity Sales Case

Line No.	Fuel	Jun	Jul
1	Michoud	-	-
2	Union	7,066,405	7,836,710
3	Total Fuel Expense	7,066,405	7,836,710
4			
5	Fuel Oil Period Costs	4,947	-
6	Total Recoverable Fuel through Fuel Adjustment	7,071,352	7,836,710
7	Non-Recoverable Fuel Items	-	-
8	Total Accounts 501 & 547	7,071,352	7,836,710
9			
10	<u>Recoverable Purchases in Account 555</u>		
11	555 002 System Purchases from Others (Energy)	1,173,233	605,273
12	555 005 Co-Generation	624	976
13	555 010 Resource Plan Purchases Energy	4,710,890	4,828,994
14	555 010 Resource Plan Purchases Capacity - EAI MSS4	2,565,736	2,642,629
15	555 010 Resource Plan Purchases Capacity - River Bend	2,787,310	2,616,086
16	555 200 ENOI Share Grand Gulf Energy	1,481,295	1,378,623
17	555 200 ENOI Share Grand Gulf Capacity	8,644,681	8,361,796
18	Subtotal Recoverable Purchases before Adjustments	21,363,769	20,434,376
19	Adjustments:		
20	Grand Gulf Capacity Costs in Base	(6,939,000)	(7,324,000)
21	Total Adjustments	(6,939,000)	(7,324,000)
22	Total Recoverable Purchases through Fuel Adjustment	14,424,769	13,110,376
23			
24	<u>Non-Recoverable Purchases in Account 555</u>		
25	555 001 System Company's Purchases ⁽²⁾	-	-
26	555 002 System Purchases from Others (Capacity)	659	300
27	555 010 Resource Plan Purchases Capacity - Algiers PPA	1,351,766	1,332,629
28	555 010 Resource Plan Purchases Capacity - Ninemile 6	1,420,478	1,383,762
29	555 015 MISO Schedule 24 Admin	9,022	9,245
30	555 900 Capacity Deferral	(614,931)	1,003,046
31	Total Purchases Not Recoverable through Fuel Adjustment	2,166,994 #	3,728,982 #

Line No.	Fuel	Jun	Jul
32			
33	Total Purchases in Account 555	23,530,763	24,163,358

Notes:

⁽¹⁾ Reference Schedule F, EX-1.4 - 1.5

⁽²⁾ Accounting Estimate related to Opportunity Sales Case

Line No.	Fuel	Aug	Sep
1	Michoud	-	###
2	Union	5,455,673	3,590,636
3	Total Fuel Expense	5,455,673	3,590,636
4			
5	Fuel Oil Period Costs	-	2,366
6	Total Recoverable Fuel through Fuel Adjustment	5,455,673	3,593,002
7	Non-Recoverable Fuel Items	-	###
8	Total Accounts 501 & 547	5,455,673	3,593,002
9			
10	<u>Recoverable Purchases in Account 555</u>		
11	555 002 System Purchases from Others (Energy)	4,490,686	6,306,230
12	555 005 Co-Generation	421	237
13	555 010 Resource Plan Purchases Energy	4,569,121	4,321,464
14	555 010 Resource Plan Purchases Capacity - EAI MSS4	2,719,299	2,718,130
15	555 010 Resource Plan Purchases Capacity - River Bend	2,748,645	2,668,680
16	555 200 ENOI Share Grand Gulf Energy	1,261,443	108,813
17	555 200 ENOI Share Grand Gulf Capacity	8,661,068	8,209,728
18	Subtotal Recoverable Purchases before Adjustments	24,450,684	24,333,281
19	Adjustments:		
20	Grand Gulf Capacity Costs in Base	(8,236,000)	(8,368,000)
21	Total Adjustments	(8,236,000)	(8,368,000)
22	Total Recoverable Purchases through Fuel Adjustment	16,214,684	15,965,281
23			
24	<u>Non-Recoverable Purchases in Account 555</u>		
25	555 001 System Company's Purchases ⁽²⁾	-	###
26	555 002 System Purchases from Others (Capacity)	321	###
27	555 010 Resource Plan Purchases Capacity - Algiers PPA	1,376,827	1,265,234
28	555 010 Resource Plan Purchases Capacity - Ninemile 6	1,402,187	1,445,116
29	555 015 MISO Schedule 24 Admin	8,590	5,843
30	555 900 Capacity Deferral	648,284	24,000
31	Total Purchases Not Recoverable through Fuel Adjustment	3,436,210 #	2,740,514 #

Line No.	Fuel	Aug	Sep
32			
33	Total Purchases in Account 555	27,886,893	27,073,795

Notes:

⁽¹⁾ Reference Schedule F, EX-1.4 - 1.5

⁽²⁾ Accounting Estimate related to Opportunity Sales Case

Line No.	Fuel	Oct	Nov
1	Michoud	-	-
2	Union	6,981,331	2,513,098
3	Total Fuel Expense	6,981,331	2,513,098
4			
5	Fuel Oil Period Costs	-	-
6	Total Recoverable Fuel through Fuel Adjustment	6,981,331	2,513,098
7	Non-Recoverable Fuel Items	-	-
8	Total Accounts 501 & 547	6,981,331	2,513,098
9			
10	<u>Recoverable Purchases in Account 555</u>		
11	555 002 System Purchases from Others (Energy)	1,270,657	2,004,934
12	555 005 Co-Generation	103	38
13	555 010 Resource Plan Purchases Energy	2,808,351	4,787,011
14	555 010 Resource Plan Purchases Capacity - EAI MSS4	2,769,053	2,634,751
15	555 010 Resource Plan Purchases Capacity - River Bend	2,822,240	2,570,813
16	555 200 ENOI Share Grand Gulf Energy	1,460,148	908,360
17	555 200 ENOI Share Grand Gulf Capacity	8,174,258	7,950,066
18	Subtotal Recoverable Purchases before Adjustments	19,304,810	20,855,972
19	Adjustments:		
20	Grand Gulf Capacity Costs in Base	(7,849,000)	(7,587,000)
21	Total Adjustments	(7,849,000)	(7,587,000)
22	Total Recoverable Purchases through Fuel Adjustment	11,455,810	13,268,972
23			
24	<u>Non-Recoverable Purchases in Account 555</u>		
25	555 001 System Company's Purchases ⁽²⁾	-	-
26	555 002 System Purchases from Others (Capacity)	311	311
27	555 010 Resource Plan Purchases Capacity - Algiers PPA	1,431,927	1,198,905
28	555 010 Resource Plan Purchases Capacity - Ninemile 6	1,782,195	1,462,737
29	555 015 MISO Schedule 24 Admin	9,883	6,071
30	555 900 Capacity Deferral	(908,987)	(1,856,117)
31	Total Purchases Not Recoverable through Fuel Adjustment	2,315,329 #	811,907 #

Line No.	Fuel	Oct	Nov
32			
33	Total Purchases in Account 555	21,620,138	21,667,879

Notes:

⁽¹⁾ Reference Schedule F, EX-1.4 - 1.5

⁽²⁾ Accounting Estimate related to Opportunity Sales Case

Line No.	Fuel	Dec
1	Michoud	-
2	Union	6,830,211
3	Total Fuel Expense	6,830,211
4		
5	Fuel Oil Period Costs	(3,497)
6	Total Recoverable Fuel through Fuel Adjustment	6,826,714
7	Non-Recoverable Fuel Items	-
8	Total Accounts 501 & 547	6,826,714
9		
10	<u>Recoverable Purchases in Account 555</u>	
11	555 002 System Purchases from Others (Energy)	1,604,207
12	555 005 Co-Generation	81
13	555 010 Resource Plan Purchases Energy	3,197,454
14	555 010 Resource Plan Purchases Capacity - EAI MSS4	2,996,470
15	555 010 Resource Plan Purchases Capacity - River Bend	2,857,694
16	555 200 ENOI Share Grand Gulf Energy	782,593
17	555 200 ENOI Share Grand Gulf Capacity	8,929,576
18	Subtotal Recoverable Purchases before Adjustments	20,368,074
19	Adjustments:	
20	Grand Gulf Capacity Costs in Base	(8,698,000)
21	Total Adjustments	(8,698,000)
22	Total Recoverable Purchases through Fuel Adjustment	11,670,074
23		
24	<u>Non-Recoverable Purchases in Account 555</u>	
25	555 001 System Company's Purchases ⁽²⁾	(3,832,177)
26	555 002 System Purchases from Others (Capacity)	342
27	555 010 Resource Plan Purchases Capacity - Algiers PPA	1,380,831
28	555 010 Resource Plan Purchases Capacity - Ninemile 6	1,406,809
29	555 015 MISO Schedule 24 Admin	9,185
30	555 900 Capacity Deferral	(1,054,803)
31	Total Purchases Not Recoverable through Fuel Adjustment	(2,089,814)

Line No.	Fuel	Dec
32		
33	Total Purchases in Account 555	18,278,261

Notes:

⁽¹⁾ Reference Schedule F, EX-1.4 - 1.5

⁽²⁾ Accounting Estimate related to Opportunity Sales Case